1

STERN PET 1 COYOTE CREEK 187 NE 27-10N-30E APACHE CO.

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COUNTY Apache	AREA8	mi NE/Spr	ringerville LEASE NO	•
WELL NAMEEastern Pe	troleum Company #	1 Coyote C	lreek	
LOCATION SW NE ± 6975' ± 6979' ELEV <u>-6945'</u> GR 6949 Sec 7.5' Coyale Hills Qu CONTRACTOR	SEC 27 TWP 1 KB SPUD DATE _	ON RANGE 5-26-62	STATUS COMP. DATE 6-	744' FNL 2177 FEL TOTAL 5-62 DEPTH 476' 74'-65 500' by S PL
CASING SIZE DEPTH 8 5/8" 100'		SIZE & DI	DRILLED BY PRODUCTIVE	ROTARY × CABLE TOOL RESERVOIR DUCTION P&A
FORMATION TOPS		RCE E.L.	REMARKS	
ELECTRIC LOGS	PERFORATED	INTERVALS	PROD. INTERVALS	SAMPLE LOG SAMPLE DESCRP. SAMPLE NO. CORE ANALYSIS DSTs Tuc 1363
REMARKS <u>Lost hole; ope</u> Skidded 20' porth for to drill 2nd hole W/CT	new hole. See Pe			APP. TO PLUG X PLUGGING REP. X COMP. REPORT
WATER WELL ACCEPTED BY				
BOND CO. U. S. Fid	lelity & Guaranty	Company		27716-13-3746-60
BOND AMT. \$ <u>10,000</u> FILING RECEIPT <u>939</u> API NO. <u>02-001-05</u>	loc. PLAT	x ED 5-2	WELL BOOK	PLAT BOOK × A11
PERMIT NUMBER	7	(over)		

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EL; 1764 ck & Survey -30E	DESCR n Company or name of lessor if ceek	Same Renerv RIPTION OF V	VELL AND	291, Carmi er Field & Wi	, Illi Reservoir ldcat		Dry X
Lease Number of A-Coyote C1 EL; 1764 ck & Survey -30E Date tota	n Company or name of lessor if		Address BOX Well Numb	291, Carmi er Field & Wi	Reservoir		
Lease Number of A-Coyote C1 EL; 1764 ck & Survey -30E Date tota	r name of lessor if ceek	fee lease	Box Well Numb	er Field & Wi	Reservoir		
Lease Number of A-Coyote C1 EL; 1764 ck & Survey -30E Date tota	r name of lessor if ceek	fee lease	Well Numb	er Field & Wi	Reservoir		
EL; 1764 ck & Survey -30E	reek	<u> </u>		ty	1dcat		
EL; 1764 ¹ ck & Survey -30E Date tota			Count	·			1
ck & Survey -30E Date tota	S of NL.			Apache			
-30E Date tota							
Date total							
	l depth reached	Date complet	ed, ready to	I OR RER	RT or G	.) hd. fian	
June June	5, 1962	Single, dual	or triple com	# 697	I Te this	te a dual or tr	inle completion.
7.5.1.5.	16	Jingie, Gaar	_		furnis pletio	h separate repo	ort for each com-
		· · · · · · · · · · · · · · · · · · ·	Rotary too	ols used (interva	.1)	Cable tools use	ed (interval)
nally drilled? W	as directional sur	vey made?			rvey	Date filed	
ther loss run /	phack love filed wi	ith the commis	sion)		<u> </u>	Date filed	
	outour togs allog wi	Commin					
					Sa	cks cement	Amt. pulled
ilze hole drilled		or weight					
	8 5/8			100			-0-
NG RECORD			· · · · · · · · · · · · · · · · · · ·	 	RECORD	10.1	Screen (ft.)
			Тор	ft. Bottom	ft.	Sacks cement	Screen (IC)
			ACII	D, SHOT, FRA	CTURE, (CEMENT SQUE	EEZE RECORD
Size & type	Depth Int	erval	Am't. &	kind of materi	al used	Dep	th Interval
		TATIONTAL T	RODIICTIO	N Non-		1	
ion I E	Producing method				if pumpir	ig, show size &	type of pump:)
ested Chok	e size Oil pr	-	i -		Water p	_	1
Casing pressure	Cal'ted rate o		1	Gas	W		Gas—oil ratio
Casing pressure			bbls.	1	icf	bbls.	
ate whether ver	ted, used for fuel	or sold):					
	ror this completed and a second	for this completion	nally drilled? Was directional survey made? Other logs run (check logs filed with the commission None Run CASING Ings set in well—conductor, surface, intermediate Size hole drilled Size casing set Weight 8 5/8 ING RECORD The set Packer set at Size It ft in PERFORATION RECORD Size & type Depth Interval INITIAL F tion Producing method (indicate if flow tested Choke size Oil prod. during test the set Cal'ted rate of Production per 24 hrs. Itate whether vented, used for fuel or sold):	nally drilled? Was directional survey made? Was copy filed? Other logs run (check logs filed with the commission) None Run CASING RECORD Ings set in well—conductor, surface, intermediate, producing size hole drilled Size casing set Weight (ib./ft.) 8 5/8 ING RECORD Ith set Packer set at Size Top Ith ft. in. PERFORATION RECORD Size & type Depth Interval Am't. & INITIAL PRODUCTIO tion Producing method (indicate if flowing, gas if tested Choke size Oil prod. during test Depth Interval D	for this completion Rotary tools used (interval 0-476 maily drilled? Was directional survey made? Was copy of directional surve	Rotary tools used (interval) 0-476	Rotary tools used (interval) Cable tools used O-476

(Complete Reverse Side)

			ORMATIONS PENETRATED
Formation	Тор	Bottom	Description*
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[•] Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

Form No. 4

		\ .		PLUGGING	RECORD	`	•		
rator					Address				
	ern Petrole	um Comp	any				ırmi, I	llinois	
me of Lease				Well	No. Field & Res Wildca				
	ern-Coyote	Creek				_	ige or Bloc	k & Survey	County
ation of Well	W of EL;	1764 S	of NI			-10N-			Apache
plication to dr	ill this well was fil	ed	Has th	is well ever	Character of well Oil (bbls/day)	at com	apletion (in Gas (MC	ltial produc' F/day)	tion): Dry?
name of			produce	No	Oir (Dois) day)]	 (Yes
Eastern I	etroleum Co	mpany	Total c		Amount well prod	ucing	when plugg	ed:	Water (bbls./day)
te bingken.			ق ا	00	Oil (bbls/day)		Gas (MC	F/QRY)	- Water (BDB./023/
December	14, 1965	Divid cont	ont of ea	ch formation	Depth interval of	each f		Size, kind	& depth of plugs used
me of each for ning oil or gas sich formation re at time of p	i. Indicate open to Well-	Finia cont	enc or ca					Indicate se	ones squeeze cemented, ount cement.
Non	e	 							
		<u> </u>			<u> </u>				
								 	
		-		<u> </u>				<u> </u>	
		4		CASING	RECORD				
Size pipe	Put in well (ft.)	Pulled ou	it (ft.)	Left in well (ft.	Give depth and method of parting casing (shot, ripped etc)			Packers an	d shoes
0 5/911	100	-0	_	100				_	
8 5/8"		-							
		- 							
					_	 			
						<u> </u>			
						<u> </u>			
	with mud-laden flu		g to reg	ulations?	Indicate deepes		ition contai	ning fresh v	vater.
Plugged W	/145 sax cer	<u>nent</u>		TARREST TEAC	None E OPERATORS OR		ERS OF T	HE SURFA	CE
	NAMES AND A			JACENT LEAS	E OPERATORS OR		Direc	tion from th	nis well:
		^^	ddress						<u> </u>
Name									
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				- if this wall	was niuswed back fo	r uga s	us a fresh w	ater well, gi	ve all pertinent details of
In addition to plugging oper	other information ations to base of f rface owner sutho ight be required.	required or resh water rizing comp	this for sand, pe letion of	rm, if this well rforated interva this well as a	was plugged back to il to fresh water as water well and agre	r use a nd, na eing te	us a fresh warme and ado assume fr	ater well, gi dress of su all liability	we all pertinent details or rrface owner, and attack for any subsequent plug-
In addition to plugging oper	other information ations to base of i rface owner autho ight be required.	required or resh water rizing comp	this for sand, pe letion of	m, if this well rforated interve this well as a	was plugged back for the state of the same water well and agree	r use a nd, na eing to	LE & fresh with and ado assume fr	ater well, gi dress of su all liability	we all pertinent details or rface owner, and attach for any subsequent plug-
In addition to plugging oper- letter from su ging which m	ight be required.		this for sand, peletion of	m, if this well rforated interve this well as a	was plugged back fo il to fresh water sa water well and agre	ruse a nd, na eing te	us a fresh w ime and ad o assume fr	ater well, gi dress of su all liability	ve all pertinent details or rface owner, and attach for any subsequent plug-
In addition to plugging oper- letter from su ging which m	the for additional de					ruse and, na	s a fresh wime and ado assume fr	ater well, gi dress of su all liability	ve all pertinent details or rface owner, and attach for any subsequent plug-
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In addition to plugging oper- letter from su ging which m Use reverse s File this form	ide for additional de in duplicate with the	etail he State of A	rizona O	il & Gas Conser	vation Commission	Sec	retary.	any to make	this report; and that this the best of my knowledge
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In addition to plugging oper- letter from su ging which m Use reverse s File this form CERTIFICAT: E report was p	ide for additional de in deplicate with the E: I, the undersigne astern. Petrepared under my se	etail the State of A d, under the oleumCo	penalty o	il & Gas Conser of perjury, state(company), on and that the	vation Commission	Sec	retary.	any to make	this report; and that this the best of my knowledge
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Use reverse s File this form CERTIFICAT:E report was pi	ide for additional de in deplicate with the E: I, the undersigne astern. Petrepared under my se	etail the State of A d, under the oleumCo	penalty o	il & Gas Conser of perjury, state(company), on and that the	vation Commission that I am the and that I am authoracts stated therein an	Secondarized to a true.	retary. oy said comp correct and LULL TE OF AR	complete to	of the this report; and that this the best of my knawledge CONS

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APPLICATION TO ABANDON AND PLUG

FIELD Wildcat				
			x 291, Carmi, Illinois	
			COUNTYApache	
SURVEY	SECTION	27-10N-30E	DRILLING PERMIT NO	187
LOCATION 2177 W o	f EL; 1764' S of NL			
TYPE OF WELL Dr	Cy (Oil Cas or I	A. Tala)	TOTAL DEPTH 4	76
ALLOWABLE (If Assigne	d)	Ty Role)		4,
LAST PRODUCTION TE	ST OIL	(Bbls.)	WATER	(Bbls.)
	GAS	(MCF)	DATE OF TEST	
PRODUCING HORIZON	P	RODUCING FROM	TO	
1. COMPLETE CASING				
	8 5/8" Surf	ace Casing - 100'		
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
2 FULL DETAILS OF P	ROPOSED PLAN OF W	ORK		
			cement and erect	
	4' marker.			
If well is to be abandoned outline proposed procedu		nform with requiremen	nts of Rule 202? Yes	If not,
DATE COMMENCING				
NAME OF PERSON DO			ESS Box 291, Carmi, Illin	nois
CORRESPONDENCE SH		_		
1		χ	Uss. D	
(NAME//	-away	
· ·	~~ / /	TITLE	Secretary	
Date Approved 4-	8-leb	STATE OF A	MACHINA OH. & GAS CONSERVATION	COMMISSION
Verbal approvs	al (1) 116/	//	Maonin on a series	
3-18-66	公司当君区	\ V	STATE OF ARIZONA & GAS CONSERVATION COMM	alddi ON
913	H SH BY		Application to Abandon and Plu	ıg
J	图 800 图	Form No.	15A	File 2 Copies

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Form 15A.

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Eastern Petroleum Co. *1 Coyote Creek *Sec. 27-TION-R30E. Miles NE Springervalle. TD 500' Lost Circulation. Alternating blows, suctions. Halium content in blow. New hole baside it drilling below 2050Ft. Slight blowing upward of paper indicates blow of dir.

Aug. 1962

187

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NAME OF THE OWNER OWNER OF THE OWNER OWNE

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	APPLICATION FOR PERMIT T		III DEEDEN OD DILIG RA	ACK
	APPLICATION FOR PERMIT I		EEPEN PLUG BACK []	
NAME OF COMPANY OR G			DATE	May 22, 1962
Eastern Petrole	um Company			
Address		City		State Illinois
P. O. Box 291			ELL AND LEASE	1
Name of lease				Elevation (ground)
Coyote Creek			1	
Well location 2177' from East	& 1764' from North	lines)	Section—township—ran 27-10N-30E	ge or block & survey
Field & reservoir (If wildcat Wildcat	, so state)	C	ounty Apache	
Distance, in miles, and dire	ction from nearest town or post office			
Nearest distance from prop-	y 8 miles from Springery	ille E	distance from proposed location to completed or applied—for well on the	
to property or lease line:	feet	1	ompleted or applied—for well on the	feet
Proposed depth:	Rotary or cable too		Approx. date w	ł
2500'	Rota	-	Vumber of wells on lease, including	28, 1962 this well,
Number of acres in lease:	640	è	ompleted in or drilling to this reser One	voir:
If lease purchased with on		<u>.</u> <u> </u> _	Address	
If lease, purchased with on wells drilled, from whom p	urchased:			
Status of bond				
Blan	ket dication to deepen or plug back, briefly o	describe	work to be done, giving present	
Remarks: (If this is an app producing zone a	and expected new producing zone)	destabe	work to be done, giving present	
			* * * * * * * * * * * * * * * * * * *	
• Fill in Proposed Casi	ng Program on other side		•	
CERTIFICATE, I the und	dersigned, under the penalty of perjury, s	tate that	I am the Secretary	of the
į				any to make this report; and that this
report was prepared unde	er my supervision and direction and that	the facts	stated therein are true, correct and	complete to the best of my knowledge.
			2 1	
			()~4	ward
May 22, 19	62		Signature	wars
Date			<i>V</i>	
Permit Number: 187	-05-1069			IZONA OIL & GAS
Approval Date:	76, 400 Chi2 -			ON COMMISSION , Deepen or Plug Back
Approved By: AcA	In this form be sure that you have a	given		two copies
ence will thus b	reduested. Much unnecessary cores	,onu-	Effective	April 6, 19 59
1 Sec manacion (

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THE REAL PROPERTY.

INSTRUCTIONS

READ CAREFULLY AND COMPLY FULLY

For the purpose of this determination attach hereto a neat, accurate plat, map or sketch of this lease, section, block or lot locating thereon the proposed site for this location. Plat shall be drawn to a scale which will permit the facile observation of all pertinent data. Show distances of the proposed well from the two nearest lease and section lines, and from the nearest wells on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well, and the names and addresses of all adjoining lease or property owners.

In event plat is filed for the purpose of designating the drilling and producing unit, or proration unit, on which the proposed well is to be drilled, the boundaries of such unit shall be shown, also the boundaries of all other such units attributed to other wells on the same lease completed in or drilling to the same reservoir. The acreage contained within each unit shall also be shown.

Do not confuse survey lines with lease lines. The sketch or plat should show your entire lease if possible. If it is not practical to show the entire lease and the plat shows only a section, block or lot out of your lease, you should clearly show that same is only a part of the lease.

Designate scale to which plat or sketch is drawn. Also designate northerly direction on the sketch or plat.

PROPOSED CASING PROGRAM

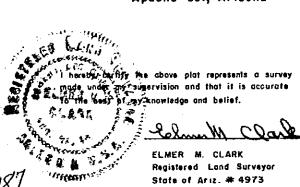
Size of Casing	Weight	Grade & Type	Тор	Bottom	Cementing Depths	Sacks Cement
8 5/8" sfc	•	14. 40			100'	75
						ļ

Form No. P-1

IJ

With the state of
21 28 ¥1744 2477 & Hole Proposed Location Section Scale: | "= 1000" WELL LOCATION: Eastern Petroleum - Coyote Creek - State # 1

Located 1764 feet South of the North line and 2177 feet West of the East line of Section 27, Gila & Sait River Meridian . Range 30 East, Township 10 North, Apache Co., Arizona



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State of Ariz. # 4973

EASTERN PETROLEUM

WELL LOCATION PLAT NE 1/4 Sec. 27, T10 N,R30E Apache Co., Arizona

E.M. CLARK & ASSOC.
Durango, Colorado

DATE: May 7, 1962
FILE NO: 62033 Durango , Colorado

White the same of
CLYOTE HILLS QUADRANGLE ARIZONA-APACHE CO. 7.5 MINUTE SERIES (TOPOGRAPHIC) 109°07′3C |810 000 FEET 24 107 ~ 2497 fel Field checked Easton
Field checked Easton
+ Metrill wells 3/22/97,198
scr 25 ± 3187 12

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EASTERN PETROLEUM CO.

A CONTRACTOR P. O. BOX 291 - CARMILILLINOIS

March 22, 1966

Mr. John Bannister
Oil and Gas Conservation Commission
1624 West Adams, Room 202
Phoenix, Arizona 85007

Re: Your File 187

Dear Mr. Bannister:

Three sets of forms applicable to the plugging and completion of #1 Coyote Creek well are enclosed.

As far as I can determine this completes reports of all wells drilled by this company, other than the Reese #2 in Section 1-19N-26E which was completed on March 7, 1966.

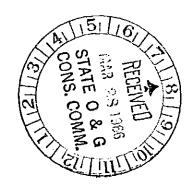
Yours very truly,

EASTERN PETROLEUM COMPANY

J.N. Edwards

JNE:cd

Encl.



187

March 14, 1966

Eastern Petroleum Company P.O. Box 291 Carmi, Illinois

Re: Eastern Petroleum Co. #1 Coyote Creek well SW/4NE/4 27-10N-30E, Apache County, Arizona Our File 187

Gentlemen:

What is the current status of captioned well. Will you advise us at your earliest convenience when you plan to plugit.

Very truly yours,

John Bannister Executive Secretary

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May 13, 1965

Hr. Henry Fullop Eastern Petroleum Company Box 291 Carmi, Illinois

Dear Hanks

Attached is a list showing Eastern's wells and what we need from Eastern Petroleum in order to complete our files.

We have attampted in the past to got you to furnish this information. I do not want to have to go against the hond or to get the Attorney General in on this in order to secure this information which, as you know, by law the Commission is entitle to.

If you need any forms, or if we can help you in any way in securing and filing this information, please lat us know.

Please comply with this request at your earliest convenience.

Sincerely,

John Banulator Executive Secretary

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ce: Attorney General

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EASTERN (BOND No. 21116-13-3/15-1 O Completion Paper EASTERN SANTA FE # 23 Need: Sec 25-21N-28E Apoche lo., ARIZ need: Oflugging report Santa Fe #12 Sprike & Designification Legate buck#1 Red: 2 plugging 12 a logue Enche le Janta In he #20 Need: Widgels to plug Se 23-19N-27E Q plugging read Q Completion " fanta de love Holet ned a plugging leur fa 31-201-27E 2 Compilition " Jacke le Con Hale 20 Bre Hele # Med a longing Men - 2011-21E a Completion Santa de des #16 need 1) plugging reine

Meddin Alagoren a vakel Anta Le Fee #18 2) Kacyleton " Je 13- 20N- 27E Space lo and In The #19 need of phonony resent de 12-1911-27E Eparche lo. which to the that well it hope whom a post 1445- 1216-167E April 12. Earlier to Reese prest to Completion and De 1- 19W- 20E 1220 Co. need: (1) Completion report Santa De #1 Jee 35-21N-26E apache la. Strat Lest need (1) completion report Parta De #2 Apache lo. need: 1) Completion reject Landa Fe # 3 Sec 9- 19N- 27E Synche lo. . .

1.

de 1-171-28E Espache lo. much completion upon Lanta de #6 Lec 25- 20N- 28E Touche do. 34 Sent to Fee #21 med: vi Logs ay bourtaken regart ike 31 - 20N - 28E Species &. 227 Senta Te Tre # 23 2000: (1) a completion report 1.5



PAUL FANNIN GOVERNOR

LYNN LOCKHART

R. KEITH WALDEN VICE CHAIRNAN

CHARLES KALIL, M.D. HEMBER

ORME LEWIS

LUCIEN B. OWENS

Oil and Gas Conservation Commission

STATE OF ARIZONA

ROOM 202

1624 WEST ADAMS Shoenix, Arizona 6500?

PHONE: 271-8161

August 5, 1964

Mr. J. N. Edwards Eastern Petroleum Company

Box 291 Carmi, Illinois

Dear Mr. Edwards:

In reviewing our files we find that we are without numerous and various forms necessary to complete our files in some cases, and in others the required forms are necessary that we may keep our files current with the operations of your wells. I am enclosing a substantial number of the required forms together with a guide so that you may fill out the proper information with the wells concerned. Inammuch as we are trying to stay current your early cooperation will be appraciated.

If there is any assistance that we may give please advise.

Bill Cooper Records Section JOHN BANNISTER EXECUTIVE SECRETARY

JOHN K. PETTY
PETROLEUM GEGLOGIST

April 7, 1964

Mr. Henry Fullop, President Eastern Petroleum Company P. O. Box 291 Carmi, Illinois

Re: Data on Eastern Petroleum Wells in Apache County

Dear Henry:

Per our agreement of several months ago, I have listed what we need from your company in regard to well data. Attached find forms for the well records.

Find attached chart with checks on forms for completion, application for plugging, plugging, logs run, sample descriptions, and testing data which are needed on each well to complete data on each well as indicated for our files.

Of course you know that our rules do not require sample descriptions but I am appealing to you to let us have whatever kind of sample description you may have kept and any other information about your wells which would make our records of your wells more complete.

Wishing you the best, I am,

Sincerely,

John K. Petty Petroleum Geologist

JKP:mkc Encl.

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19

P.3. Our supply of Completion Forms is very low; so will send you those forms as soon as our new supply is delivered.

End. Plugging (36 mld 4/8/64) 30 - Cepplication to Obandan (30 mld 4/8/64) (60 - Completion mudel 4/8/64) O

All in Apricis to angena Castlem Patrolian Congrey 1 Pare Hale 252 Center of 18 CA line sec. 31-T20N-RZDE E. Plo. # 2 lone Hele 25/ 1063' Sof NIV/C section 31 720N-R2DE ED Co. # 1 Cayale Crack 187 2179 XE 3,1764 XN/15 Sec. 29-TION-R30E E.P. Co. # 12 Santa Fe 188 1650 FSL & 1650 FWLS SEC. 11-T200-R29E V E.P. Co. # 16 Santa Fe Fee 1650 XN & ELS Sec #31-T2N-R29E 218 E.P. Co. # 18 Eastern Santa Fe 2500 FS & 1750 F WLS Sec. 13-TZON-RZDE V 231 EP Co. #19 Eastern - Sunta Fe Fee 229 1650 FNL & 1650 FEL Sec. 12-TIAN-ROPE EP Co # 20 Eastern - Santa Fe Fee 230 2640' FN & 1320 FELS SEC. 23-TI9N-R29E V EP Co#21 Ancon-Santa Fe Fee 234 1650 FNL & 1650 FWLS Sec. 31-T20N-R28E EP.Co. # 22 Eastern - Santa Fe Fee 2016 FNL \$ 629 FEL SEC. 5-TZON-RZDE 268 EP Co #23 Cheto-Dorne - Santa Fe 2500 X SL & 1700 X WL Sec. 25-121N-R28E EPCO#29 Eurlem - Senta Fe Fec 300 XN & 1350 XELS ec. 8-TIGN-RZDE E.PloCo. #31 Eastern - Santa Fe Fee 1330 XEL 3, 1650 XSL of SE/4 Sec 29-TZON-RZDE V 255 Eastern Santake Fee 258 1650 FSL \$ 1650 FWL Sec. 28-T20N-R27E E.P. Co. #33 Eastern-Santa Fe Fee 259 1650 f SL & 1650 F EL NG. 30 -T 2011-R27E E. P. Co. #35 Eastern - Santa Fe Fee 263 1650 FSL & 1650 FWL Sec. 27-TZON-R27E EPCO # 34 Eastern - Santa Fe Fee 1450 FN \$ 1450 XELS 1650 FN \$ 1450 XELS Sec 1 - TIGN-R27E 273 EP CO# 36 Eastern - Santa Fe Fee 181 1650 \$ \$1650 FWLS sec 21-TZON-RZZE 264 4 EPCO # 37 Eastern - Santa Fo Fee 1 1 1650 XNL \$ 1650 X WLS SEC 34-T20N-R2DE The Property of the Parket

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#37 Eastern - Santa Fe Fee 1650' f N & 1650' f W Lines Section 34-T20N-R27E	#36 Eastern - Santa Fe Fee 1650' f S & 1650 f W Lines Section 21-720N-R27E	#34 Eastern-Santa Fe Fee 1650' f N & 1650' f E Lines Section 1-T19N-R27E	#35 Eastern-Santa Fe Fee 1650' f S & 1650' f W Lines Section 27-T20N-R27E	#33 Eastern-Santa Fe Fee 1650' f S & 1650' F E Lines Section 30-T20N-R27E	#32 Eastern Santa Fe Fee 1650' f S & 1650'f W Lines Section 28-T20N-R27E	#31 Eastern-Santa Fe Fee 1330 f E & 1650 f S Lines of SE/4, Sec.29-T20N-R27E	#29 Eastern-Santa Fe Fee 1300' f N & 1350' f E Lines Section 8-T19N-R27E	#23 Cheto-Dome - Santa Fe 2500' f SL & 1700' F W Line Section 25-T21N-R28E	Well, Apache County, Arizona
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251 #2 Core Hole 1063' S of NW/C Section 31-T20N-R27E	,	252	#1 Core Hole Center of West Line Section 31-T20N-R27E	×	M	×	ы	M
#1 Coyote Creek 2177' f % 1764 f M Lines Section 27-TION-R3OE x Section 27-TION-R3OE x #21 Santa Fe #25 Santa Fe Fee 1650' f M & E Lines Section 11-T2ON-R27E x #26 Santa Fe Fee 250 f S & 1750 f W Lines Section 13-T2ON-R27E x #27 #18 Santa Fe Fee 250 f S & 1750 f W Lines Section 13-T2ON-R27E x #28 Santa Fe #29 #19 Eastern - Santa Fe Fee 2640 f M & 1650' f W Lines Section 23-T19N-R27E x #20 Eastern-Santa Fe Fee 2640 f M & 1650' f W Lines Section 31-T2ON-R27E x #21 Ancon-Santa Fe Fee 265 f W & 1650' f W Lines Section 31-T2ON-R2EE x #22 Eastern-Santa Fe Fee 2016' f W & 1650' f W Lines Section 5-T2ON-R2EE x ***X **X **X **X **X **X **X		251	Core 3' S	×	×	H	×	M
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237 #18 Santa Fe 2500 f S & 1750 f W Lines Section 13-T20N-R27E x 229 #19 Eastern - Santa Fe Fee 1650 f M & 1650 f E Lines Section 12-T19N-R27E x 230 #20 Eastern-Santa Fe Fee 2640 f N & 1320 f E Lines Section 23-T19N-R27E x 234 #21 Ancon-Santa Fe Fee Section 31-T20N-R28E x 268 #22 Eastern-Santa Fe Fee 2016 f N & 629 f E Lines Section 5-T20N-R27E x		218	#16 Santa Fe Fee 1650' # N & E Lines Section 31-T21N-R29E	×	¥	×	H	H
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DENVER OFFICE OF FIRST NATIONAL BANK BUILDING - MAIN



EASTERN PETROLEUM CO. EASTERN DRILLING, INC.

TELEPHONE 38-24104 + P O. BOX 291 + CARMI, ILLINOIS

January 29, 1963

Mr. N. A. Ludewick
Executive Secretary
Oil & Gas Conservation Commission
1624 West Adams
Phoenix 7, Arizona

Re: Coyote Creek #1 Sec. 27-10N-30E Apache County

Dear Mr. Ludewick:

This well was particularly difficult to assess. An open cave was encountered at a depth of around 500 feet and it was necessary to move over on the #1-A to reach the objective. We thought it unusual in respect to the shifting upward and downward blowing.

However, we have decided to plug it and will do so when we start our next well, which will be in the very near future.

Yours very truly,

EASTERN PETROLEUM COMPANY

J. N. Edwards

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January 24, 1963

Eastern Petroleum Company P. O. Box 291 Carmi, Illinois

Re: Coyote Creek #1 - Sec. 27, T19H, R30E, Apache County, Arizona

Gentlemen:

We have nothing in our file to indicate the status of the captioned well; however, we have verbal information that this well is temporarily abandoned.

We will appreciate receiving a completion report, if such is in order, or at least advice as to your intentions regarding this well.

Yours very truly,

N. A. Ludewick Executive Secretary

NAL: hme

18'

May 25, 1962

Rastern Petroleum Company P. O. Box 291 Carmi, Illinois

Attn: Mr. J. N. Edwards

Gentlemen:

You are herewith notified that your permit has been approved as of this date, May 25, 1962, and your Permit Number is 187.

You may proceed to commence drilling forthwith.

We hope that this well is a huge success. If there is any way the Commission can help you, kindly advise us.

Mr. Edwards, if you will send us a copy of the application to drill, and additional plat, we would appreciate it greatly.

Yours very truly,

D. A. Jerome Executive Secretary

bc: Keith Walden